



Nautilus Pipeline Company, LLC

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March 22, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *Nautilus Pipeline Company, L.L.C.*, Docket No. RP19-____-000
Order No. 587-Y Compliance Filing

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act¹ and Section 154.203 of the regulations of the Federal Energy Regulatory Commission ("Commission") promulgated thereunder,² Nautilus Pipeline Company, L.L.C. ("Nautilus") hereby submits for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), the tariff records listed in Appendix A to be effective on August 1, 2019.

STATEMENT OF NATURE, REASONS AND BASIS

On November 15, 2018, in Docket No. RM96-1-041, the Federal Energy Regulatory Commission ("Commission") issued Order No. 587-Y amending Section 284.12 of its open access regulations, 18 C.F.R. § 284.12, governing standards for conducting business practices and electronic communications with interstate natural gas pipelines.³ Specifically, the Commission adopted the most recent version, Version 3.1, of the consensus industry standards promulgated by the Wholesale Gas Quadrant ("WGQ") of the North American Energy Standards Board ("NAESB") by incorporating these standards into its regulations.

The revised tariff records included herein reflect the Version 3.1 standards adopted by Order No. 587-Y and incorporated by reference in the Commission's regulations. Appendix B attached hereto lists all of the NAESB WGQ Standards that were added, revised or deleted in the Version 3.1 body of standards adopted by the Commission in Order No. 587-Y and includes a description of the action taken by Nautilus for each standard. Additionally, Section 37 of the General Terms and Conditions ("GT&C") of the Tariff reflects the format of the tariff provision set forth in the Sample Tariff Record issued by the Commission on November 29, 2018.

REQUEST FOR CONTINUATION OF THE EXTENSION OF TIME TO IMPLEMENT THE EDI/EDM AND FF/EDM REQUIREMENTS

Nautilus' currently effective tariff incorporates by reference the data sets for publicly available information and Nautilus currently supports each of these standards. In the March 29

¹ 15 U.S.C. § 717c (2012).

² 18 C.F.R. § 154.203 (2018).

³ *Standards for Business Practices for Interstate Natural Gas Pipelines*, Final Rule, Order No. 587-Y, 165 FERC ¶ 61,109 (2018) ("Final Rule").

Order,⁴ the Commission granted Nautilus’ request for an extension of time to comply with the EDI, EDM, and IET requirements of the following unutilized data sets:

Data Set Number	Data Set Description	Data Set Number	Data Set Description
0.4.1	Storage Information	2.4.9	Authorization to Post Imbalances
1.4.1	Nomination	2.4.10	Posted Imbalances Download
1.4.2	Nomination Quick Response	2.4.11	Imbalance Trade
1.4.5	Scheduled Quantity	2.4.17	Producer Imbalance Statement
1.4.6	Scheduled Quantity for Operator	2.4.18	Measurement Events/Alarms
2.4.1	Pre-determined Allocation	3.4.1	Transportation/Sales Invoice
2.4.2	Pre-determined Allocation – Quick Response	3.4.2	Payment Remittance
2.4.3	Allocation	3.4.3	Statement of Account
2.4.4	Shipper Imbalance	3.4.4	Service Requester Level Charge/Allowance Invoice
2.4.5	Measurement Information	5.4.20	Transactional Reporting – Capacity Release
2.4.6	Measurement Volume Audit Statement	5.4.21	Transactional Reporting – Firm Transportation
2.4.7	Request for Information	5.4.22	Transactional Reporting – Interruptible Transportation
2.4.8	Response to Request for Information	5.4.23	Pre-approved Bidder’s List

Consistent with the extensions of time granted in the March 29 Order, Nautilus proposes to implement, effective August 1, 2019, the Version 3.1 standards for only those EDI data sets for the publicly available information referenced above and for those that are currently being utilized or tested.⁵ Nautilus respectfully requests a continuation of the existing extension of time to comply with the EDI, EDM, and IET requirements of the currently unutilized data sets.⁶ Upon request, Nautilus will implement any additional changes related to the currently unutilized Version 3.1 data sets within 120 days of the receipt of such a request.⁷ A 120-day period is consistent with the March 29 Order and will allow time for Nautilus to revise, test and implement the requested data set(s).

⁴ *Order on Filings in Compliance with Order Nos. 587-W and 809*, 154 FERC ¶ 61,250 at P 57 (2016) (“March 29 Order”).

⁵ The following EDI data sets, listed by NAESB WGQ Standard number, are used by Nautilus’ customers and/or third parties: 0.4.2 Operational Capacity; 0.4.3 Unsubscribed Capacity; 5.4.14 Upload of Request for Download of Posted Datasets; 5.4.15 Response to Upload of Requests for Download of Posted Datasets; 5.4.16 System-Wide Notices; 5.4.24 Offer; 5.4.25 Bid; 5.4.26 Award Download; 5.4.27 Withdrawal Download. In addition, Nautilus complies with the requirements of the following data sets via its Informational Postings and Customer Activities Web sites: 0.4.4 Location Data Download; 2.4.9 Authorization to Post Imbalances; 2.4.10 Posted Imbalances Download; 2.4.11 Imbalance Trade; 5.4.20 Transactional Reporting – Capacity Release; 5.4.21 Transactional Reporting – Firm Transportation; 5.4.22 Transactional Reporting – Interruptible Transportation.

⁶ Nautilus has implemented Standard Nos. 2.4.9, 2.4.10, 2.4.11, 5.4.20, 5.4.21, and 5.4.22 and is not requesting a continued extension of time to implement those standards.

⁷ Nautilus is requesting an extension of time only for the implementation of the EDI, EDM, and IET requirements in these data sets, which are currently supported via Nautilus’ Informational Postings or Customer Activities web site, as applicable.

PROPOSED EFFECTIVE DATE

In compliance with Order No. 587-Y, the revised tariff records filed herewith reflect a proposed effective date of August 1, 2019. Nautilus respectfully requests any waivers that may be required for the Commission to accept the revised tariff records filed herein to become effective as of August 1, 2019.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, 18 C.F.R. § 154.7(a)(9), Nautilus files this motion to place the revised tariff records filed herein into effect at the expiration of any suspension period set by the Commission, provided that the tariff changes are approved as filed and without condition. In the event the tariff records filed herewith are not approved as filed and without condition, Nautilus reserves the right to file a motion at a later date to place such tariff records into effect.

COMPLIANCE WITH REGULATIONS

In compliance with Section 154.4(c) of the Commission's regulations, 18 C.F.R. § 154.4(c), all contents of this filing are being submitted as part of an XML filing package in conformance with the Secretary of the Commission's instructions.

In compliance with Section 154.201(a) of the Commission's regulations, 18 C.F.R. § 154.201(a), a marked version of the proposed tariff records showing additions to and deletions from the currently effective tariff records is attached.

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the Commission's regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically on Nautilus' customers and interested state commissions. A paper copy of this filing may only be served if a customer or state commission has been granted a waiver of electronic service pursuant to Section 390 of the Commission's regulations, 18 C.F.R. § 390.

CORRESPONDENCE AND COMMUNICATION

All correspondence and communications regarding this filing should be addressed to the following:

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* Parties to be designated on the Commission's Official Service List.

Please contact the undersigned at (713) 627-6170 with any questions regarding this filing.

Respectfully submitted,

/s/ Janice K. Devers

Janice K. Devers, Director
Tariffs

Enclosures

NAUTILUS PIPELINE COMPANY, L.L.C.

Second Revised Volume No. 1

APPENDIX A

Version

Section (Description & Title)

Part 6 – General Terms and Conditions

2.0.0

11. Nominations

2.0.0

37. North American Energy Standards Board (“NAESB”)

11. NOMINATIONS

11.1 Nomination Procedures

- (a) General: Shipper shall nominate Natural Gas for transportation under its Service Agreement(s) by notifying Transporter via the LINK® System or electronic data interchange unless another form of submittal has been agreed upon by Shipper and Transporter, in accordance with the nomination timelines set forth in this Section 11.1. A valid nomination shall specify the begin and end dates for which the nomination is to be effective (“Nomination Period”) and includes the daily quantity of Natural Gas expressed in Dth it has available for transportation at each Point of Receipt and of the quantity of Natural Gas it desires to have delivered at each Point of Delivery. Shipper’s nomination shall also include a predetermined priority (Rank) for the Point(s) of Receipt and Point(s) of Delivery and associated quantities nominated for receipt and delivery under a Service Agreement; such Ranks will be used by Transporter to reduce the quantities scheduled for service under the Service Agreement in the event that Transporter is (i) unable to schedule all of Shipper’s nomination or (ii) is required to curtail or interrupt receipts and deliveries of Shipper’s gas by Shipper or third parties at the Point(s) of Receipt and/or Point(s) of Delivery. Overrun quantities should be requested on a separate transaction.

All nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within the date range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.

All nominations should include Shipper defined begin dates and end dates for each nomination. Such begin dates and end dates shall be within the terms of Shipper's Service Agreement. All nominations excluding intraday nominations shall have roll-over options. Unless Shipper wishes to change its nomination, Shipper shall not be required to resubmit its nomination during the begin and end date. Specifically, shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of Shipper's contract.

Nominations received after the nomination deadline should be scheduled after the nominations received before the nomination deadline.

Nominations for Firm Transportation Service

Transporter shall not be obligated to accept nominations for service under a firm Service Agreement that are in excess of the MDTQ applicable to such Service Agreement. In addition, Transporter shall not be obligated to accept nominations for service under a Firm Service Agreement that are in excess of Shipper's MDDQ at each Point of Delivery, nor shall Transporter be obligated to accept nominations for service under a firm Service Agreement that are in excess of Shipper's MDRQ at each Point of Receipt. Notwithstanding the above, the quantity contained in a valid Authorized Overrun nomination when combined with the quantities contained in the other nominations made by Shipper at the same Point of Receipt or Point of Delivery may cause the MDTQ of the Service Agreement or the MDRQ or MDDQ of a specific Point of Receipt or Point of Delivery to be exceeded.

Nominations for Preferred Short Haul Transportation Service:

Transporter shall not be obligated to accept nominations for service under a Rate Schedule PSH Service Agreement that are in excess of the MDTQ applicable to such Service Agreement. In addition, Transporter shall not be obligated to accept nominations for service under a Rate Schedule PSH Service Agreement that are in excess of Shipper's MDDQ at each Point of Delivery, nor shall Transporter be obligated to accept nominations for service under a Rate Schedule PSH Service Agreement that are in excess of Shipper's MDRQ at each Point of Receipt. Notwithstanding the above, the quantity contained in a valid Authorized Overrun nomination when combined with the quantities contained in the other nominations made by Shipper at the same Point of Receipt or Point of Delivery may cause the MDTQ of the Rate Schedule PSH Service Agreement or the MDRQ or MDDQ of a specific Point of Receipt or Point of Delivery to be exceeded.

Nominations for Interruptible Transportation Service:

Transporter shall not be obligated to accept nominations for service under an interruptible Service Agreement that are in excess of the MDTQ applicable to such Service Agreement. Notwithstanding the above, the quantity contained in a valid Authorized Overrun nomination when combined with the quantities contained in the other nominations made by Shipper under a Service Agreement may cause the MDTQ under such Service Agreement to be exceeded.

Nominations for Transportation of Plant Thermal Reduction Quantities

If a Shipper desires Transporter to transport quantities of Natural Gas to any processing plant connected to Transporter's Pipeline Facilities

for processing at such processing plant, Shipper's nomination shall reflect an estimated plant thermal reduction quantity that is based on information provided by the operator of the processing plant and posted on Transporter's Internet Web site. Such nomination shall identify the Point of Receipt as the point at which the Natural Gas enters Transporter's Pipeline Facilities and the Point of Delivery as the inlet of the processing plant.

- (b) Initial Nominations. The nomination of deliveries under all Rate Schedules to commence on the first Day of any Nomination Period shall be submitted to Transporter no later than the time specified in the nomination timeline below, or such lesser period as is acceptable to Transporter, prior to the first Day of the Nomination Period. All Transportation Service Providers (TSPs) should support the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard No. 0.3.17):

- (1) The Timely Nomination Cycle
On the Day prior to gas flow:

1:00 p.m.	Nominations leave control of the Service Requester (SR);
1:15 p.m.	Nominations are received by the TSP (including from Title Transfer Tracking Service Providers (TTTSPs));
1:30 p.m.	TSP sends the Quick Response to the SR;
4:30 p.m.	TSP receives completed confirmations from Confirming Parties;
5:00 p.m.	SR and Point Operator receive scheduled quantities from the TSP.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

- (c) Subsequent Nominations. Subsequent to the first Day of the Nomination Period, Shipper may alter its nominations provided that the nomination given by Shipper to Transporter for deliveries on any Day shall be submitted to Transporter no later than the time specified in the nomination timeline set forth in subsection (b) above, or such lesser period as is acceptable to Transporter, prior to the commencement of such Day. Any scheduling nomination submitted after the initial scheduling nomination shall contain Shipper's anticipated service requirements for the remainder of the Nomination Period.

- (d) **Intraday Nominations.** An intraday nomination is a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the Gas Day and runs through the end of that Gas Day. Transporter shall allow Shipper to revise Shipper's nomination under any Rate Schedule at any time prior to the end of the Gas Day being scheduled provided such revision may be implemented, in Transporter's reasonable judgment, by Transport under existing system operating conditions and without detriment to any other firm or interruptible service and provided such change can be confirmed in a timely manner with Shipper's upstream operator and downstream operator and other operators of connecting facilities and supplies. Intraday nominations are for one Gas Day only. Intraday nominations do not replace the remainder of the standing nomination. There is no need to re-nominate if an intraday nomination modifies an existing nomination. An intraday nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the intraday nomination, if not otherwise addressed in Transporter's contract or Tariff. Intraday nominations may be used to nominate new supply or market. Such a change in nominated and scheduled quantities shall be processed after timely nominations have been scheduled and shall be made prospectively only.
- (e) **Minimum NAESB WGQ Nomination Standards.** In the event the more flexible nomination procedures set forth in Section 11.1(d) above are inapplicable for any reason, nominations shall be submitted and processed in accordance with the minimum standards set forth in this Section 11.1(e). All Transportation Service Providers (TSPs) should support the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard No. 0.3.17):
- (1) **The Timely Nomination Cycle**
On the Day prior to gas flow:
- | | |
|-----------|--|
| 1:00 p.m. | Nominations leave control of the Service Requester (SR); |
| 1:15 p.m. | Nominations are received by the TSP (including from Title Transfer Tracking Service Providers (TTTSPs)); |
| 1:30 p.m. | TSP sends the Quick Response to the SR; |
| 4:30 p.m. | TSP receives completed confirmations from Confirming Parties; |
| 5:00 p.m. | SR and Point Operator receive scheduled quantities from the TSP. |

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

(2) The Evening Nomination Cycle
On the day prior to gas flow:

- 6:00 p.m. Nominations leave control of the SR;
- 6:15 p.m. Nominations are received by the TSP;(including from TTTSPs);
- 6:30 p.m. TSP sends the Quick Response to the SR;
- 8:30 p.m. TSP receives completed confirmations from Confirming Parties;
- 9:00 p.m. TSP provides scheduled quantities to the affected SR and Point Operator including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.

(3) The Intraday 1 Nomination Cycle
On the current Gas Day:

- 10:00 a.m. Nominations leave control of the SR;
- 10:15 a.m. Nominations are received by the TSP (including from TTTSPs);
- 10:30 a.m. TSP sends the Quick Response to the SR;
- 12:30 p.m. TSP receives completed confirmations from Confirming Parties;
- 1:00 p.m. TSP provides scheduled quantities to the affected SR and Point Operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.

(4) The Intraday 2 Nomination Cycle
On the current Gas Day:

- 2:30 p.m. Nominations leave control of the SR;
- 2:45 p.m. Nominations are received by the TSP (including from TTTSPs);
- 3:00 p.m. TSP sends Quick Response to the SR;
- 5:00 p.m. TSP receives completed confirmations from Confirming Parties;

5:30 p.m. TSP provides scheduled quantities to the affected SR and Point Operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

(5) The Intraday 3 Nomination Cycle
On the current Gas Day:

7:00 p.m. Nominations leave control of the SR;
7:15 p.m. Nominations are received by the TSP (including from TTTSPs);
7:30 p.m. TSP sends Quick Response to the SR;
9:30 p.m. TSP receives completed confirmations from Confirming Parties;
10:00 p.m. TSP provides scheduled quantities to the affected SR and Point Operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.

(6) For purposes of NAESB WGQ Standard No. 1.3.2 (ii), (iii), (iv), and (v), which is incorporated in subsections (2) through (5) above, the word "provides" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

(f) Make-up Nominations. Transporter shall accept a nomination in accordance with the Standard Nomination Cycles set forth in this Section 11.1 to correct an estimated imbalance associated with a specific Service Agreement ("Imbalance make-up nomination") if (i) an estimated imbalance exists pursuant to Section 20.1(b) of these General Terms and Conditions and (ii) implementation of the nomination would serve to reduce the estimated imbalance. The fact that an Imbalance make-up nomination may not be balanced between the quantity of gas nominated at Point(s) of Receipt and Point(s) of Delivery shall not in itself cause Transporter to reject the nomination.

(g) Elapsed Prorated Scheduled Quantity. With respect to intraday nominations for reductions in previously scheduled quantities, Shipper will not be permitted to modify an existing nomination for that Gas Day if the new quantity nominated is less than the Elapsed-prorated-scheduled

Quantity (“EPSQ”) applicable to such intraday nomination. In addition, the new quantity confirmed by an upstream and/or downstream interconnected party and the new quantity scheduled by Transporter for such intraday nomination cannot be less than the EPSQ applicable to such intraday nomination, unless otherwise agreed upon by Transporter and the interconnected party.

- (h) **Bumping:** With the sole exception of the Intraday 3 Nomination Cycle pursuant to Section 11.1(e)(5), scheduling priorities are given to nominations submitted by a firm shipper over nominated and scheduled volumes for Preferred Short-Haul and interruptible shippers (bumping). Transporter will provide bumping notices via email, the LINK® System and the Internet Website, unless another Electronic Delivery Notice mechanism is agreed upon by Transporter and Shipper.
- (i) **Nominations Under Force Majeure:** If Shipper experiences an event of force majeure, Transporter may accept, in accordance with the Standard Nomination Cycles, in a nondiscriminatory manner, an emergency nomination from Shipper to be effective upon determination and confirmation by Transporter that, in its reasonable judgment, sufficient capacity is available to provide the requested service.

11.2 Determination of Allocated Available Capacity by Transporter

Based upon Shipper’s nominations, including rankings of individual Points of receipt or Points of Delivery within a Service Agreement, in the event the entirety of Shipper’s nominations cannot be scheduled, and subject to the provisions of Section 11.1(h) above, Transporter shall schedule receipts and deliveries of gas in accordance with the priorities set forth in Section 13.1(a) or Section 13.1(b) of the GT&C, as applicable.

11.3 Confirmation and Scheduled Quantity

- (a) Transporter shall be entitled to rely conclusively on Shipper's nomination of the quantities to be delivered at the Point(s) of Receipt. Shipper shall not nominate for transportation in excess of: (i) the volumes third-party transporter(s) or gatherer(s) have agreed to accept for transportation for delivery to Transporter, or (ii) the volumes third-party Transporter(s) have agreed to accept for delivery from Transporter, whichever is less. Shipper shall be responsible for all dispatching notices to third-party gatherer(s) and transporter(s), for notifying third-party gatherer(s) and transporter(s) of any changes in nominations, and for insuring that third-party gatherer(s) and transporter(s) comply with such changes. Prior to accepting any nominations by Shipper, Transporter may make such inquiries as it deems necessary, including, but not limited to, contacting the responsible

dispatching party at each Point of Receipt and each Point of Delivery, to determine that Shipper's Allocated Available Capacity, as determined pursuant to Section 11.2 above, will be confirmed.

- (1) With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day should be the new confirmed quantity.
- (2) With respect to the processing of requests for increases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous nomination cycle for the subject Gas Day should be the new confirmed quantity.
- (3) With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity should be the new confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.
- (4) With respect to NAESB WGQ Standard 1.3.22 (i), (ii), and (iii), which is incorporated in subsections (1) through (3) above, if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed, as applicable:
 - (i) the Service Requester's Transportation Service Provider did not conduct the confirmation;
 - (ii) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;

- (iii) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;
- (iv) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;
- (v) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

This information should be imparted to the Service Requester on the Scheduled Quantity document.

- (b) At the end of each Gas Day, the Transportation Service Provider (TSP) should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the TSP should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6). A receiver of either of these documents can waive the TSP's requirement to send such documents.

11.4 [Reserved for Future Use]

37. NORTH AMERICAN ENERGY STANDARDS BOARD ("NAESB")

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12 (a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Locations in Tariff:

Pursuant to NAESB’s Copyright Procedure Regarding Member and Purchaser Self- Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, Transporter may publish in its tariff, compliance filings, in communications with shippers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that Transporter includes appropriate citations in the submission.

Transporter has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, that are protected by NAESB’s copyright. With respect to each reproduced standard, Transporter incorporates the following: © 1996 - 2017 NAESB, all rights reserved.

Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff Record	Specific Section
0.2.5	Definitions	§2
0.3.7	Service Requests and Contracting for Service	§10.6(f)
0.3.8	Service Requests and Contracting for Service	§10.6(c)(2)
0.3.9	Service Requests and Contracting for Service	§10.6(c)(2)
1.2.4	Nominations	§11.1(d)
1.2.6	Definitions	§2
1.2.12	Definitions	§2
1.3.1	Definitions	§2
1.3.2	Nominations	§11.1(b), 11.1(e)
1.3.3	Nominations	§11.3(b)
1.3.5	Nominations	§11.1(a)
1.3.6	Nominations	§11.1(a), 11.1(d)

1.3.7	Nominations	§11.1(a), 11.1(d)
1.3.9	Nominations	§11.1(d)
1.3.13	Nominations	§11.1(d)
1.3.19	Nominations	§11.1(a)
1.3.22	Nominations	§11.3(a)
1.3.33	Nominations	§11.1(d)
2.2.1	Definitions	§2
2.3.5	Determination of Receipts and Deliveries	§14.1(a), 14.2(a)
2.3.7	Measurement and Measurement Equipment	§5.13
2.3.10	Definitions	§2
	Measurement and Measurement Equipment	§5.1(b)
2.3.12	Measurement and Measurement Equipment	§5.13
2.3.13	Measurement and Measurement Equipment	§5.13
2.3.14	Measurement and Measurement Equipment	§5.13
2.3.16	Determination of Receipts and Deliveries	§14.1(b)(1), 14.1(b)(2)
	Determination of Receipts and Deliveries	§14.2(a)
2.3.20	Determination of Receipts and Deliveries	§14.1(i)
2.3.22	Determination of Receipts and Deliveries	§14
2.3.26	Determination of Receipts and Deliveries	§14.3
2.3.31	Resolution of Imbalances	§20.2
2.3.40	Resolution of Imbalances	§20.3(a)
2.3.41	Resolution of Imbalances	§20.3(a)
2.3.42	Resolution of Imbalances	§20.3(a)
2.3.43	Resolution of Imbalances	§20.3(a)
2.3.44	Resolution of Imbalances	§20.3(a)
2.3.45	Resolution of Imbalances	§20.3(c)
2.3.46	Resolution of Imbalances	§20.3(b)
2.3.47	Resolution of Imbalances	§20.3(c)
2.3.60	Determination of Receipts and Deliveries	§14.1(c), 14.2(c)
2.3.61	Determination of Receipts and Deliveries	§14.1(d), 14.2(d)
3.2.1	Definitions	§2
3.3.3	Billing and Payment	§8.1
3.3.4	Billing and Payment	§8.1
3.3.15	Billing and Payment	§8.6
3.3.17	Billing and Payment	§8.2, 8.4

3.3.18	Billing and Payment	§8.2
3.3.18	Billing and Payment	§8.4
3.3.19	Billing and Payment	§8.4
4.3.89	Quality	§3.8
5.2.1	Notices	§9.3
5.2.2	Definitions	§2
5.2.3	Shippers Release of Firm Capacity	§22.4(d)(2)
5.3.1	Shippers Release of Firm Capacity	§22.11
5.3.2	Shippers Release of Firm Capacity	§22.11
5.3.3	Shippers Release of Firm Capacity	§22.11(d)
5.3.4	Shippers Release of Firm Capacity	§22.9(b)(2)
5.3.7	Shippers Release of Firm Capacity	§22.4(f)
5.3.11	Shippers Release of Firm Capacity	§22.6(d)
	Shippers Release of Firm Capacity	§22.11(c)
5.3.12	Shippers Release of Firm Capacity	§22.6(b), 22.8(b)
5.3.13	Shippers Release of Firm Capacity	§22.8(d)
5.3.14	Shippers Release of Firm Capacity	§22.6(a)(1)
5.3.15	Shippers Release of Firm Capacity	§22.8(d)
5.3.16	Shippers Release of Firm Capacity	§22.6(a)(1)
5.3.18	Notices	§9.1, 21.8
5.3.21	Shippers Release of Firm Capacity	§22.6(b)(10)
5.3.21	Shippers Release of Firm Capacity	§22.8(c)(3)
5.3.24	Shippers Release of Firm Capacity	§22.6(b)
5.3.25	Shippers Release of Firm Capacity	§22.6(a)(2)
5.3.26	Shippers Release of Firm Capacity	§22.6(c)(15)
5.3.28	Shippers Release of Firm Capacity	§22.6(c)(6)
5.3.44	Shippers Release of Firm Capacity	§22.4(b)
5.3.45	Shippers Release of Firm Capacity	§22.4(c)
5.3.48	Shippers Release of Firm Capacity	§22.4(a), 22.4(c)
5.3.49	Shippers Release of Firm Capacity	§22.4(c)
5.3.51	Shippers Release of Firm Capacity	§22.6(c)(4)
5.3.53	Shippers Release of Firm Capacity	§22.4(f)
5.3.54	Shippers Release of Firm Capacity	§22.4(f)
5.3.55	Shippers Release of Firm Capacity	§22.4(d)(1)
5.3.56	Shippers Release of Firm Capacity	§22.4(d)(2)

5.3.57	Shippers Release of Firm Capacity	§22.4(d)(3)
5.3.58	Shippers Release of Firm Capacity	§22.4(d)(3)
5.3.59	Shippers Release of Firm Capacity	§22.9(b)(6)
5.3.60	Shippers Release of Firm Capacity	§22.12

NOTE: Some standards appear in more than one location in the tariff.

Standards Incorporated by Reference:

Additional Standards:

General:

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.10

Gas/Electric Operational Communications:

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:
0.3.18, 0.3.20, 0.3.21, 0.3.22

Datasets:
0.4.2, 0.4.3

Location Data Download:

Standards:
0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset:
0.4.4

Storage Information:

Dataset:
0.4.1

Nominations Related Standards:

Definitions:
1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17,
1.2.18, 1.2.19

Standards:
1.3.4, 1.3.8, 1.3.11, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.21, 1.3.23, 1.3.24,
1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.34, 1.3.35, 1.3.36, 1.3.37,
1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53,
1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71,
1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Datasets:
1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions:
2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:
2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.6, 2.3.8, 2.3.9, 2.3.11, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.21,
2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.32, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53,
2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Datasets:
2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards:

Standards:
3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.16, 3.3.21,
3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Datasets:
3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106

Capacity Release Standards:

Definitions:

5.2.4, 5.2.5

Standards:

5.3.5, 5.3.8, 5.3.9, 5.3.10, 5.3.19, 5.3.20, 5.3.22, 5.3.23, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.50, 5.3.52, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Datasets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

Standards for which Waiver or Extension of Time to Comply have been granted:

NAESB Standard

Waiver or Extension of Time

EDI related standards
and data sets:

0.4.1, 1.4.1-1.4.7,

2.4.1-2.4.8, 2.4.17, 2.4.18,

3.4.1-3.4.4,

5.4.17, 5.4.23 (only as they
relate to EDI/EDM/IET)

Extension of Time

11. NOMINATIONS

11.1 Nomination Procedures

- (a) General: Shipper shall nominate Natural Gas for transportation under its Service Agreement(s) by notifying Transporter via the LINK® System or electronic data interchange unless another form of submittal has been agreed upon by Shipper and Transporter, in accordance with the nomination timelines set forth in this Section 11.1. A valid nomination shall specify the begin and end dates for which the nomination is to be effective (“Nomination Period”) and includes the daily quantity of Natural Gas expressed in Dth it has available for transportation at each Point of Receipt and of the quantity of Natural Gas it desires to have delivered at each Point of Delivery. Shipper’s nomination shall also include a predetermined priority (Rank) for the Point(s) of Receipt and Point(s) of Delivery and associated quantities nominated for receipt and delivery under a Service Agreement; such Ranks will be used by Transporter to reduce the quantities scheduled for service under the Service Agreement in the event that Transporter is (i) unable to schedule all of Shipper’s nomination or (ii) is required to curtail or interrupt receipts and deliveries of Shipper’s gas by Shipper or third parties at the Point(s) of Receipt and/or Point(s) of Delivery. Overrun quantities should be requested on a separate transaction.

All nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within the date range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.

All nominations should include Shipper defined begin dates and end dates for each nomination. Such begin dates and end dates shall be within the terms of Shipper's Service Agreement. All nominations excluding intraday nominations shall have roll-over options. Unless Shipper wishes to change its nomination, Shipper shall not be required to resubmit its nomination during the begin and end date. Specifically, shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of Shipper's contract.

Nominations received after the nomination deadline should be scheduled after the nominations received before the nomination deadline.

Nominations for Firm Transportation Service

Transporter shall not be obligated to accept nominations for service under a firm Service Agreement that are in excess of the MDTQ applicable to such Service Agreement. In addition, Transporter shall not be obligated to accept nominations for service under a Firm Service Agreement that are in excess of Shipper's MDDQ at each Point of Delivery, nor shall Transporter be obligated to accept nominations for service under a firm Service Agreement that are in excess of Shipper's MDRQ at each Point of Receipt. Notwithstanding the above, the quantity contained in a valid Authorized Overrun nomination when combined with the quantities contained in the other nominations made by Shipper at the same Point of Receipt or Point of Delivery may cause the MDTQ of the Service Agreement or the MDRQ or MDDQ of a specific Point of Receipt or Point of Delivery to be exceeded.

Nominations for Preferred Short Haul Transportation Service:

Transporter shall not be obligated to accept nominations for service under a Rate Schedule PSH Service Agreement that are in excess of the MDTQ applicable to such Service Agreement. In addition, Transporter shall not be obligated to accept nominations for service under a Rate Schedule PSH Service Agreement that are in excess of Shipper's MDDQ at each Point of Delivery, nor shall Transporter be obligated to accept nominations for service under a Rate Schedule PSH Service Agreement that are in excess of Shipper's MDRQ at each Point of Receipt. Notwithstanding the above, the quantity contained in a valid Authorized Overrun nomination when combined with the quantities contained in the other nominations made by Shipper at the same Point of Receipt or Point of Delivery may cause the MDTQ of the Rate Schedule PSH Service Agreement or the MDRQ or MDDQ of a specific Point of Receipt or Point of Delivery to be exceeded.

Nominations for Interruptible Transportation Service:

Transporter shall not be obligated to accept nominations for service under an interruptible Service Agreement that are in excess of the MDTQ applicable to such Service Agreement. Notwithstanding the above, the quantity contained in a valid Authorized Overrun nomination when combined with the quantities contained in the other nominations made by Shipper under a Service Agreement may cause the MDTQ under such Service Agreement to be exceeded.

Nominations for Transportation of Plant Thermal Reduction Quantities

If a Shipper desires Transporter to transport quantities of Natural Gas to any processing plant connected to Transporter's Pipeline Facilities

for processing at such processing plant, Shipper's nomination shall reflect an estimated plant thermal reduction quantity that is based on information provided by the operator of the processing plant and posted on Transporter's Internet Web site. Such nomination shall identify the Point of Receipt as the point at which the Natural Gas enters Transporter's Pipeline Facilities and the Point of Delivery as the inlet of the processing plant.

- (b) Initial Nominations. The nomination of deliveries under all Rate Schedules to commence on the first Day of any Nomination Period shall be submitted to Transporter no later than the time specified in the nomination timeline below, or such lesser period as is acceptable to Transporter, prior to the first Day of the Nomination Period. All Transportation Service Providers (TSPs) should support the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard No. 0.3.17):

- (1) The Timely Nomination Cycle
On the Day prior to gas flow:

1:00 p.m.	Nominations leave control of the Service Requester (SR);
1:15 p.m.	Nominations are received by the TSP (including from Title Transfer Tracking Service Providers (TTTSPs));
1:30 p.m.	TSP sends the Quick Response to the SR;
4:30 p.m.	TSP receives completed confirmations from Confirming Parties;
5:00 p.m.	SR and Point Operator receive scheduled quantities from the TSP.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

- (c) Subsequent Nominations. Subsequent to the first Day of the Nomination Period, Shipper may alter its nominations provided that the nomination given by Shipper to Transporter for deliveries on any Day shall be submitted to Transporter no later than the time specified in the nomination timeline set forth in subsection (b) above, or such lesser period as is acceptable to Transporter, prior to the commencement of such Day. Any scheduling nomination submitted after the initial scheduling nomination shall contain Shipper's anticipated service requirements for the remainder of the Nomination Period.

- (d) **Intraday Nominations.** An intraday nomination is a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the Gas Day and runs through the end of that Gas Day. Transporter shall allow Shipper to revise Shipper's nomination under any Rate Schedule at any time prior to the end of the Gas Day being scheduled provided such revision may be implemented, in Transporter's reasonable judgment, by Transport under existing system operating conditions and without detriment to any other firm or interruptible service and provided such change can be confirmed in a timely manner with Shipper's upstream operator and downstream operator and other operators of connecting facilities and supplies. Intraday nominations are for one Gas Day only. Intraday nominations do not replace the remainder of the standing nomination. There is no need to re-nominate if an intraday nomination modifies an existing nomination. An intraday nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the intraday nomination, if not otherwise addressed in Transporter's contract or Tariff. Intraday nominations may be used to nominate new supply or market. Such a change in nominated and scheduled quantities shall be processed after timely nominations have been scheduled and shall be made prospectively only.
- (e) **Minimum NAESB WGQ Nomination Standards.** In the event the more flexible nomination procedures set forth in Section 11.1(d) above are inapplicable for any reason, nominations shall be submitted and processed in accordance with the minimum standards set forth in this Section 11.1(e). All Transportation Service Providers (TSPs) should support the following standard nomination cycles (all times are CCT pursuant to NAESB WGQ Standard No. 0.3.17):
- (1) **The Timely Nomination Cycle**
On the Day prior to gas flow:
- | | |
|-----------|--|
| 1:00 p.m. | Nominations leave control of the Service Requester (SR); |
| 1:15 p.m. | Nominations are received by the TSP (including from Title Transfer Tracking Service Providers (TTTSPs)); |
| 1:30 p.m. | TSP sends the Quick Response to the SR; |
| 4:30 p.m. | TSP receives completed confirmations from Confirming Parties; |
| 5:00 p.m. | SR and Point Operator receive scheduled quantities from the TSP. |

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day.

(2) The Evening Nomination Cycle
On the day prior to gas flow:

- 6:00 p.m. Nominations leave control of the SR;
- 6:15 p.m. Nominations are received by the TSP;(including from TTTSPs);
- 6:30 p.m. TSP sends the Quick Response to the SR;
- 8:30 p.m. TSP receives completed confirmations from Confirming Parties;
- 9:00 p.m. TSP provides scheduled quantities to the affected SR and Point Operator including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.

(3) The Intraday 1 Nomination Cycle
On the current Gas Day:

- 10:00 a.m. Nominations leave control of the SR;
- 10:15 a.m. Nominations are received by the TSP (including from TTTSPs);
- 10:30 a.m. TSP sends the Quick Response to the SR;
- 12:30 p.m. TSP receives completed confirmations from Confirming Parties;
- 1:00 p.m. TSP provides scheduled quantities to the affected SR and Point Operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.

(4) The Intraday 2 Nomination Cycle
On the current Gas Day:

- 2:30 p.m. Nominations leave control of the SR;
- 2:45 p.m. Nominations are received by the TSP (including from TTTSPs);
- 3:00 p.m. TSP sends Quick Response to the SR;
- 5:00 p.m. TSP receives completed confirmations from Confirming Parties;

5:30 p.m. TSP provides scheduled quantities to the affected SR and Point Operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

(5) The Intraday 3 Nomination Cycle
On the current Gas Day:

7:00 p.m. Nominations leave control of the SR;

7:15 p.m. Nominations are received by the TSP (including from TTTSPs);

7:30 p.m. TSP sends Quick Response to the SR;

9:30 p.m. TSP receives completed confirmations from Confirming Parties;

10:00 p.m. TSP provides scheduled quantities to the affected SR and Point Operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.

(6) For purposes of NAESB WGQ Standard No. 1.3.2 (ii), (iii), (iv), and (v), which is incorporated in subsections (2) through (5) above, the word "provides" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

(f) Make-up Nominations. Transporter shall accept a nomination in accordance with the Standard Nomination Cycles set forth in this Section 11.1 to correct an estimated imbalance associated with a specific Service Agreement ("Imbalance make-up nomination") if (i) an estimated imbalance exists pursuant to Section 20.1(b) of these General Terms and Conditions and (ii) implementation of the nomination would serve to reduce the estimated imbalance. The fact that an Imbalance make-up nomination may not be balanced between the quantity of gas nominated at Point(s) of Receipt and Point(s) of Delivery shall not in itself cause Transporter to reject the nomination.

(g) Elapsed Prorated Scheduled Quantity. With respect to intraday nominations for reductions in previously scheduled quantities, Shipper will not be permitted to modify an existing nomination for that Gas Day if the new quantity nominated is less than the Elapsed-prorated-scheduled

Quantity (“EPSQ”) applicable to such intraday nomination. In addition, the new quantity confirmed by an upstream and/or downstream interconnected party and the new quantity scheduled by Transporter for such intraday nomination cannot be less than the EPSQ applicable to such intraday nomination, unless otherwise agreed upon by Transporter and the interconnected party.

- (h) Bumping: With the sole exception of the Intraday 3 Nomination Cycle pursuant to Section 11.1(e)(5), scheduling priorities are given to nominations submitted by a firm shipper over nominated and scheduled volumes for Preferred Short-Haul and interruptible shippers (bumping). Transporter will provide bumping notices via email, the LINK® System and the Internet Website, unless another Electronic Delivery Notice mechanism is agreed upon by Transporter and Shipper.
- (i) Nominations Under Force Majeure: If Shipper experiences an event of force majeure, Transporter may accept, in accordance with the Standard Nomination Cycles, in a nondiscriminatory manner, an emergency nomination from Shipper to be effective upon determination and confirmation by Transporter that, in its reasonable judgment, sufficient capacity is available to provide the requested service.

11.2 Determination of Allocated Available Capacity by Transporter

Based upon Shipper’s nominations, including rankings of individual Points of receipt or Points of Delivery within a Service Agreement, in the event the entirety of Shipper’s nominations cannot be scheduled, and subject to the provisions of Section 11.1(h) above, Transporter shall schedule receipts and deliveries of gas in accordance with the priorities set forth in Section 13.1(a) or Section 13.1(b) of the GT&C, as applicable.

11.3 Confirmation and Scheduled Quantity

- (a) Transporter shall be entitled to rely conclusively on Shipper's nomination of the quantities to be delivered at the Point(s) of Receipt. Shipper shall not nominate for transportation in excess of: (i) the volumes third-party transporter(s) or gatherer(s) have agreed to accept for transportation for delivery to Transporter, or (ii) the volumes third-party Transporter(s) have agreed to accept for delivery from Transporter, whichever is less. Shipper shall be responsible for all dispatching notices to third-party gatherer(s) and transporter(s), for notifying third-party gatherer(s) and transporter(s) of any changes in nominations, and for insuring that third-party gatherer(s) and transporter(s) comply with such changes. Prior to accepting any nominations by Shipper, Transporter may make such inquiries as it deems necessary, including, but not limited to, contacting the responsible

dispatching party at each Point of Receipt and each Point of Delivery, to determine that Shipper's Allocated Available Capacity, as determined pursuant to Section 11.2 above, will be confirmed.

- (1) With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day should be the new confirmed quantity.
- (2) With respect to the processing of requests for increases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous **intraday** nomination cycle for the subject Gas Day should be the new confirmed quantity.
- (3) With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity should be the new confirmed quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.
- (4) With respect to NAESB WGQ Standard 1.3.22 (i), (ii), and (iii), which is incorporated in subsections (1) through (3) above, if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed, as applicable:
 - (i) the Service Requester's Transportation Service Provider did not conduct the confirmation;
 - (ii) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;

- (iii) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;
- (iv) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;
- (v) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

This information should be imparted to the Service Requester on the Scheduled Quantity document.

- (b) At the end of each Gas Day, the Transportation Service Provider (TSP) should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the TSP should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6). A receiver of either of these documents can waive the TSP's requirement to send such documents.

11.4 [Reserved for Future Use]

37. NORTH AMERICAN ENERGY STANDARDS BOARD ("NAESB")

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.03.1, ~~and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]~~, which are required by the Commission in 18 CFR Section 284.12 (a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Locations in Tariff:

Pursuant to NAESB’s Copyright Procedure Regarding Member and Purchaser Self- Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, Transporter may publish in its tariff, compliance filings, in communications with shippers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that Transporter includes appropriate citations in the submission.

Transporter has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.03.1, that are protected by NAESB’s copyright. With respect to each reproduced standard, Transporter incorporates the following: © 1996 - ~~2014~~2017 NAESB, all rights reserved.

Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff Record	Specific Section
0.2.5	Definitions	§2
0.3.7	Service Requests and Contracting for Service	§10.6(f)
0.3.8	Service Requests and Contracting for Service	§10.6(c)(2)
0.3.9	Service Requests and Contracting for Service	§10.6(c)(2)
1.2.4	Nominations	§11.1(d)
1.2.6	Definitions	§2
1.2.12	Definitions	§2
1.3.1	Definitions	§2
1.3.2	Nominations	§11.1(b), 11.1(e)
1.3.3	Nominations	§11.3(b)
1.3.5	Nominations	§11.1(a)

1.3.6	Nominations	§11.1(a), 11.1(d)
1.3.7	Nominations	§11.1(a), 11.1(d)
1.3.9*	Nominations	§11.1(d)
1.3.13	Nominations	§11.1(d)
1.3.19	Nominations	§11.1(a)
1.3.22	Nominations	§11.3(a)
1.3.33*	Nominations	§11.1(d)
2.2.1	Definitions	§2
2.3.5	Determination of Receipts and Deliveries	§14.1(a), 14.2(a)
2.3.7	Measurement and Measurement Equipment	§5.13
2.3.10	Definitions	§2
	Measurement and Measurement Equipment	§5.1(b)
2.3.12	Measurement and Measurement Equipment	§5.13
2.3.13	Measurement and Measurement Equipment	§5.13
2.3.14	Measurement and Measurement Equipment	§5.13
2.3.16	Determination of Receipts and Deliveries	§14.1(b)(1), 14.1(b)(2)
	Determination of Receipts and Deliveries	§14.2(a)
2.3.20	Determination of Receipts and Deliveries	§14.1(i)
2.3.22	Determination of Receipts and Deliveries	§14
2.3.26	Determination of Receipts and Deliveries	§14.3
2.3.31	Resolution of Imbalances	§20.2
2.3.40	Resolution of Imbalances	§20.3(a)
2.3.41	Resolution of Imbalances	§20.3(a)
2.3.42	Resolution of Imbalances	§20.3(a)
2.3.43	Resolution of Imbalances	§20.3(a)
2.3.44	Resolution of Imbalances	§20.3(a)
2.3.45	Resolution of Imbalances	§20.3(c)
2.3.46	Resolution of Imbalances	§20.3(b)
2.3.47	Resolution of Imbalances	§20.3(c)
2.3.60	Determination of Receipts and Deliveries	§14.1(c), 14.2(c)
2.3.61	Determination of Receipts and Deliveries	§14.1(d), 14.2(d)
3.2.1	Definitions	§2
3.3.3	Billing and Payment	§8.1
3.3.4	Billing and Payment	§8.1
3.3.15	Billing and Payment	§8.6

3.3.17	Billing and Payment	§8.2, 8.4
3.3.18	Billing and Payment	§8.2
3.3.18	Billing and Payment	§8.4
3.3.19	Billing and Payment	§8.4
4.3.89	Quality	§3.8
5.2.1	Notices	§9.3
5.2.2	Definitions	§2
5.2.3	Shippers Release of Firm Capacity	§22.4(d)(2)
5.3.1	Shippers Release of Firm Capacity	§22.11
5.3.2	Shippers Release of Firm Capacity	§22.11
5.3.3	Shippers Release of Firm Capacity	§22.11(d)
5.3.4	Shippers Release of Firm Capacity	§22.9(b)(2)
5.3.7	Shippers Release of Firm Capacity	§22.4(f)
5.3.11	Shippers Release of Firm Capacity	§22.6(d)
	Shippers Release of Firm Capacity	§22.11(c)
5.3.12	Shippers Release of Firm Capacity	§22.6(b), 22.8(b)
5.3.13	Shippers Release of Firm Capacity	§22.8(d)
5.3.14	Shippers Release of Firm Capacity	§22.6(a)(1)
5.3.15	Shippers Release of Firm Capacity	§22.8(d)
5.3.16	Shippers Release of Firm Capacity	§22.6(a)(1)
5.3.18	Notices	§9.1, 21.8
5.3.21	Shippers Release of Firm Capacity	§22.6(b)(10)
5.3.21	Shippers Release of Firm Capacity	§22.8(c)(3)
5.3.24	Shippers Release of Firm Capacity	§22.6(b)
5.3.25	Shippers Release of Firm Capacity	§22.6(a)(2)
5.3.26	Shippers Release of Firm Capacity	§22.6(c)(15)
5.3.28	Shippers Release of Firm Capacity	§22.6(c)(6)
5.3.44	Shippers Release of Firm Capacity	§22.4(b)
5.3.45	Shippers Release of Firm Capacity	§22.4(c)
5.3.48	Shippers Release of Firm Capacity	§22.4(a), 22.4(c)
5.3.49	Shippers Release of Firm Capacity	§22.4(c)
5.3.51	Shippers Release of Firm Capacity	§22.6(c)(4)
5.3.53	Shippers Release of Firm Capacity	§22.4(f)
5.3.54	Shippers Release of Firm Capacity	§22.4(f)
5.3.55	Shippers Release of Firm Capacity	§22.4(d)(1)

5.3.56*	Shippers Release of Firm Capacity	§22.4(d)(2)
5.3.57	Shippers Release of Firm Capacity	§22.4(d)(3)
5.3.58	Shippers Release of Firm Capacity	§22.4(d)(3)
5.3.59	Shippers Release of Firm Capacity	§22.9(b)(6)
5.3.60	Shippers Release of Firm Capacity	§22.12

NOTE: Some standards appear in more than one location in the tariff.

Standards Incorporated by Reference:

Additional Standards:

General:

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.10

Gas/Electric Operational Communications:

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:
0.3.18, 0.3.20, 0.3.21, 0.3.22

Datasets:
0.4.2*, 0.4.3

Location Data Download:

Standards:
0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset:

0.4.4*

Storage Information:

Dataset:

0.4.1*

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.4, 1.3.8*, 1.3.11*, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.21, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, [1.3.82](#)

Datasets:

1.4.1*, 1.4.2*, 1.4.3*, 1.4.4*, 1.4.5*, 1.4.6*, 1.4.7*

Flowing Gas Related Standards:

Definitions:

2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.6, 2.3.8, 2.3.9, 2.3.11, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.21, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.32, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Datasets:

2.4.1*, 2.4.2, 2.4.3*, 2.4.4*, 2.4.5*, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards:

Standards:

3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Datasets:

3.4.1*, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, [4.3.106](#)

Capacity Release Standards:

Definitions:

5.2.4, 5.2.5

Standards:

5.3.5, 5.3.8, 5.3.9, 5.3.10, 5.3.19, 5.3.20, 5.3.22, 5.3.23, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.50, 5.3.52, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Datasets:

5.4.14, 5.4.15, 5.4.16^{*}, 5.4.17, 5.4.20^{*}, 5.4.21^{*}, 5.4.22^{*}, 5.4.23, 5.4.24^{*}, 5.4.25, 5.4.26^{*}, 5.4.27

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

Standards for which Waiver or Extension of Time to Comply have been granted:

NAESB Standard

EDI related standards
and data sets:

0.4.1, 1.4.1, ~~1.4.2, 1.4.5, 1.4.6,~~
~~1.4.7,~~

2.4.1-2.4.118, 2.4.17, 2.4.18,
3.4.1-3.4.4,

5.4.20-17, 5.4.23 (only as they
relate to EDI/EDM/IET)

Waiver or Extension of Time

Extension of Time

NAUTILUS PIPELINE COMPANY, L.L.C.

APPENDIX B

**NAESB WGQ Standards Added, Modified and Deleted
In Version 3.1**

APPENDIX B
NAUTILUS PIPELINE COMPANY, L.L.C.
NAESB WGQ Standards Added, Modified and Deleted
In Version 3.1

Standard No.	NAESB Action	Explanation of Action Taken by Nautilus
0.4.1	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
0.4.2	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
0.4.3	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
0.4.4	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
1.3.22	Modified	Modified GT&C Section 11.3 to reflect the revised text of the standard.
1.3.27	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
1.3.82	Added	Added to the list of standards incorporated by reference in GT&C Section 37.
1.4.1	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
1.4.2	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
1.4.4	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
1.4.5	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
1.4.6	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
2.4.1	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
2.4.3	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
2.4.4	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
2.4.6	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
2.4.9	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
2.4.11	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
2.4.17	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
3.4.1	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
4.3.80	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
4.3.106	Added	Added to the list of standards incorporated by reference in GT&C Section 37.
5.4.17	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
5.4.20	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
5.4.21	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
5.4.22	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
5.4.24	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
5.4.25	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.
5.4.26	Modified	No change needed; the standard is incorporated by reference in GT&C Section 37.

CERTIFICATE OF SERVICE

I hereby certify that I have electronically served the foregoing document upon customers of Nautilus Pipeline Company, LLC and interested state commissions that have requested electronic service.

Dated at Houston, Texas this 22nd day of March, 2019.

/s/ Nancy Leatherland

Nancy Leatherland
On behalf of
Nautilus Pipeline Company, LLC